

BALES ENERGY ASSOCIATES

Date: December 5, 2013

ENERGY STUDY FOR GILL TOWN HALL

325 Main Road Gill, MA 01354



Completed By:

Bales Energy Associates

www.balesenergy.com 50 Miles Street Greenfield, MA 01301 413-863-5020

Consulting Energy Engineer: Bart Bales, PE, MSME bart.bales@balesenergy.com

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Introduction

Bales Energy Associates, an energy efficiency engineering firm, was contracted to provide an ASHRAE Level 2 energy audit for Gill Town Hall located at 325 Main Road in Gill , Massachusetts.

Bart Bales, PE, MSME, senior engineer at Bales Energy Associates, visited the site, reviewed energy usage & billing information, examined relevant equipment and systems, and developed energy analyses and recommendations with regard to building's energy related systems.

Executive Summary

Energy Conservation Opportunities Evaluated

Bales Energy Associates has approached the Gill Town Hall in terms of the whole system. Improvements in various systems have interactive impacts with other systems. Key conclusions are the following:

- 1. Heating Systems Recommendations
 - a. Three heating system replacement options were evaluated
 - Installation of a propane-fired, premium efficiency condensing boiler with a propane storage tank.
 - Installation of an oil-fired boiler with an integrated condensing economizer.
 - Installation of a wood pellet-fired boiler with a pellet storage silo.
 - **b.** All three boiler replacement options assume installation of an improved microprocessorbased scheduling time-clock to provide scheduling of occupied and unoccupied periods.

Install an outdoor air temperature sensor and a space temperature sensor. Use space temperature and outside air sensor inputs sensors to determine when boiler and circulator shall run for daytime temperature maintenance, and unoccupied temperature setback.

2. Domestic Hot Water System Observations and Recommendations Observations:

- a. Domestic hot water use is very limited in the building; there are two hand-washing sinks and one small kitchenette sink.
- b. The existing tank-less coil water heater leads to undesirable boiler stand-by heating losses during the non-heating season.

Recommendations

a. All heating system replacement options assume the **installation of an 8-gallon electric minitank to provide hot water for lavatory hand-washing and kitchenette sinks**. Modify piping so that this unit can also serve the kitchenette sink.

- 3. **Enclosure Improvements** can reduce the building's heat loss characteristics but represent significant capital investments. Options include:
 - a. Increasing the attic floor assembly R-value by R40 was evaluated. Because the attic is unfloored, a superstructure would have to be added to allow for insulating the attic. This greatly increases the cost to insulate the attic area.

Insulating the attic requires installation of sub-flooring across the top floor ceiling joists to provide a structure to support cellulose insulation. This subflooring would also serve to limit air transport though the ceiling. Cellulose insulation sufficient to achieve the desired attic floor assembly R-value could then be added. In this approach the existing fiberglass insulation would be retained in place as is. Any bypasses and penetrations in the attic would be air-sealed and floored pathway to the cupola ladder provided. The measure is presented without and with costs to correct attic ventilation deficiencies to allow air flow through the attic properly to maintain proper conditions for humidity control in the attic.

The attic currently does not have low gable or soffit air intake openings required for proper attic ventilation. The cost to provide proper low ventilation openings is included in ECM 2B. ECM 2B also includes an allowance for the installation of a properly sized, insulated and structurally sound attic access hatch.

Bales Energy Associates recommends inclusion of elements in ECM 2B. ECM 2A is included in case needed by for grant evaluation purposes by the Division of Energy Resources.

b. The level and quality of the insulation of the walls at the Town Hall is uncertain. Members of the Energy Committee have expressed interest in using thermal imaging of the building to ascertain areas of greater heat loss. Areas in which the inside of walls such as above and around the former electric heater grills were examined and found to be insulated with dense cellulose insulation.

Thermal imaging was not included in the scope of the current study. Thermal imaging can be used to identify areas which are poorly insulated or in which insulated has settled to create voids. Areas of high infiltration (air leakage) can also sometimes be identified with thermal imaging. If significant insulation improvement opportunities are identified during such imaging, a wall insulation measure can be evaluated based upon the new information to provide the necessary documentation for inclusion in future Green Communities funding requests.

c. For long-term capital improvement, consider replacing the building's windows and framing to reduce air leakage and conduction heat losses.

The costs, savings, and economic payback for these energy conservation measures are presented in the following Executive Summary Chart. The values shown in the Executive Summary Table represent the savings with measures taken in the order of economic feasibility shown.

The calculations supporting each measure are included in the appendices.

			E xecutiv	Executive Summary Chart	n Chart	8	Electricity	Pincene	Wood Pelets						
		-				\$2.98	\$0.162	\$2.15	\$242.50						
						\$/Galon	SKWH	\$/Galon	STon						
			Available	Total	Incremental	0il	Electricity	Propane	Wood Pellet	Amal	Total	Incremental [Incremental Total Payback Incremental	Incremental	
ECM		Incremental	Utility	Costaffer	Cost after	Savings	Savings	Savings	Savings	Savings	Payback	Payback 1	Payback after Payback after	aybackafter	Life
# Energy Conservation Measures	Cost	Cost(S)	Rebates(\$)	Rebate (S)	Rebate (\$)	(Gallonslyr)	(KWHJyr)	(Gallons/yr)	(Tans/yr)	(S'yr)	(Ms)	(sa)	Rebates (yrs) Rebates (yrs)	Rebates (yrs)	Years
ECM1A InstallPropane-Fired Condensing Boiler & Mini-Domestic Hot Water Tank	\$15,818	\$8,818	0	\$15,818	\$8,818	1,000	64	-1,042		860	24.0	13.4	24.0	13.4	à
ECM1B Install Oil-Fired Boiler w/ Condensing	\$13,718	\$6,718	0	\$13,718	\$6,718	202	470	0		\$526	26.1	12.8	26.1	12.8	20+
Economicer, & Mini-Domestic Hot Water Tank															
FCM11C Install Wood Dellet Fired Boiler	\$76.66R	¢10,668	6661	CO 001	¢13.001	1 000	W	<	200	0,66	7.6	10.4	202	13.5	tΨ
& Mini Domestic Hot Water Tank	anafara.	200675	innén	Tanhan	10.06110	2006	2	,	2	3		5	Ĩ	2	
										1				1	
ECM2A Insulate & Air-Seal the Attic	\$6,525	\$6,525	•	\$6,525	\$6,525		0	14	0.00	311	21.0	210	21.0	21.0	30+
ECULID Translate & the Scalifica Attic Add Attic Hatch	00 TH A	00.714	<	0.714	00 711		<	144	WW	6311	70.0	0.00	V 00	10.0	TVC
& Provide Proper Attic Intake Air Venting	41/ fae	+1 /be	>	+1) foe	+1/60°		>	ŧ	0.00	11.00	N.07	107	0.07	0.04	Γ.
Totals for ECMIA & ECMIB S24,532	834,532	\$17,532	80	\$24,532	\$17,532	1,000	470	86-	0	1168	253	18.1	253	18.1	
Totals for ECMIB & ECM2B \$22,432	\$22,432	\$15,432	8	\$22,432	\$15,432	30	40	¥	0	8837	26.8	18.4	26.8	184	
Totals for ECMIC & ECMER S55,382	\$35,382	\$28,382	S6,667	\$28,715	\$21,715	1,000	470	144	<u>8</u> -	81,277	1.12	22	25	17.0	

ENERGY STUDY – GILL TOWN HALL

Existing Conditions

Facility Description

The Gill Town Hall is a moderate sized wood-framed, sloped-roofed building located at 325 Main Road Gill, Massachusetts. The building comprises a basement and first floor of town offices and a second floor meeting hall.

Utility Energy Use

Utility data was collected and is tabulated below. Western Massachusetts Electric Company provides electricity. For heating, the Town Hall uses #2 fuel oil. (Note: WMECO (and its parent company Northeast Utilities, recently merged with NSTAR. As a result, changes in procedures and personnel in charge of related utility programs are in transition.)

Jul 2012-June 201	3 B	lilled Ener	gy Use ⁻	Table fo	r Electric	ity & Fuel	
Building Name	1	Gill Town Hal	1				
Owner		Town Of Gill,	MA				
	•						
Account #							
		Electricity	Electricity	Electricity	Oil	Oil	Energy \$
Month		KWH	KW	Total \$	Gallons	\$	Totals
Jul	7/16/2012	1440	5.0	\$226			\$226
Aug	8/14/2012	1500	4.5	\$209			\$209
Sept	9/13/2012	600	4.0	\$94.33	66.3	\$197	\$292
Oct	10/12/2012	660	4.0	\$121			\$121
Nov	11/9/2012	780	4.5	\$140	126.3	\$376	\$516
Dec	12/12/2012	900	5.5	\$144	227.4	\$677	\$822
Jan	1/14/2013	1140	5.5	\$191	215.0	\$640	\$831
Feb	2/12/2013	1080	4.5	\$176	96.7	\$288	\$464
Mar	3/13/2013	1080	4.0	\$171	114.9	\$342	\$513
Apr	4/12/2013	1080	4.5	\$179	153.0	\$456	\$634
May	5/14/2013	840	5.5	\$146			\$146
Jun	6/14/2013	1320	5.5	\$213			\$213
Annual (Units)		12,420		\$2,011	999.6	\$2,977	\$4,988
Heating Season (Units)		6,720		\$1,122	933.3	\$2,780	\$3,902
						Energy Use Totals (Mbtu)	
Annual (Mbtu)		42,377			138,644.5		Energy \$
Heating Season (Mbtu)		22,929			129,448.7	152,377	Totals
\$/Energy Unit		\$0.16				\$2.98	
\$/Energy Unit						Totals (Mbtu/sf)	(\$/sf)
Annual (Mbtu/sf)		8.3			27.2	35.5	\$0.98
Heating Season (Mbtu/sf)		4.5			25.4	29.9	\$0.77
Building Name		Gill Town Hal	1		Heated	Square Footage	5,100

Prescriptive and custom utility incentives are available for some of the measures described. When the report's contents are accepted by the client, the report may be presented to the utilities for review and determination of levels of custom incentives the utilities will offer, if any.

September 17, 2013 ENERGY STUDY – GILL TOWN HALL

Western Massachusetts Electric Company contacts are: Lynn Ditullio (ditullb@nu.com) and Robert Dvorchik (dvorcrs@nu.com).

Heating, Ventilating & Air Conditioning Systems

Boiler

The building is served by a five-section, oil-fired non-condensing boiler (HB Smith, 8 Series, S/W-5) installed in 1999. This boiler can fire at two levels, high and low, with a maximum output rating of 175,000 Btu/hr. The boiler has a combustion efficiency of approximately 83%.



The design heat load for the building is approximately 76,000 Btu/hr.

Evaluated Boiler Improvement Measures

At the request of the energy committee, three boiler replacement options are evaluated in this study. Energy and dollar savings are evaluated for each option. The three replacement options are:

- 1. Installation of a propane-fired, premium efficiency condensing boiler with a propane storage tank.
- 2. Installation of an oil-fired boiler with an integrated condensing economizer.
- 3. Installation of a wood pellet-fired boiler with a pellet storage silo.

These measures are evaluated in detail in the report's appendices.

Each of the heating system replacement options will significantly reduce heating costs. The greatest

Boiler Water Temperature Controls

The boiler system provides hot water at a constant temperature (180 F) and has no outside temperature sensor. The operating temperature of the water circulated through the boiler is not reset based upon the outside air temperature.

Heating Distribution Systems

The building is a (hot-water based) hydronic heating system comprising three circulation. One loop serves the second floor meeting hall; the other two serves the town offices on the first floor and in the basement. Terminal heating is provided by baseboard convectors.

Building Temperature & Scheduling Controls

Temperatures in the three zones are controlled by manual thermostats located in each zone.

As part of the boiler replacement measure, Bales Energy Associates recommends Installation of an electronic programmable timeclock and an outdoor air sensor and an indoor space sensor.

Cooling Systems

Window air conditioning units are used to cool the spaces in the building.

Domestic Hot Water Heating Systems

Hot water is provided by a tank-less coil in the boiler. This requires the boiler to remain operational throughout the non-heating months; during this time stand-by losses occur for the boiler to maintain itself in a ready state. Water usage is low in the building; water uses are limited to a small kitchenette sink and two lavatory sinks.

Domestic Hot Water Heating System Recommendation

To minimize stand-by heat losses from the domestic hot water system, **Bales Energy Associates** recommends the installation of small well-insulated 8-gallon,mini-tank electric water heaters located near the sinks that they serve. The mini-tank could be located in the boiler room beneath the lavatories and piped to serve the two lavatories and the nearby kitchenette sink.



Costs and savings for this measure are included in the Appendices.

Heating System Improvement Options

The three options have different costs, benefits, and trade-offs. Factors in addition to energy efficiency and savings may impact the option the Town chooses to implement. Bales Energy Associates discusses key parameters for consideration below. Domestic hot water use (comprising three low-flow sinks) is very limited at the town hall. For all options, Bales Energy Associates recommends the installation of a point-of-use mini-tank electric hot water heater for provision of hot water. This will allow the boiler to be turned off during the non-heating season, thus avoiding large boiler stand-by losses during those months.

Prior to the energy committee's interest in an evaluation of multiple heating system options, Bales Energy Associates tendency was to recommend the propane-fired system. This was due to uncertainty in how to weight the non-technical factors indicated below.

Bales Energy Associates will be happy to participate in a discussion aid the town in evaluating which option to implement.

• Propane-Fired Condensing Boiler System

The propane-fired option will reduce source energy the most and result in the most efficient system. This option requires the installation on a town-owned propane tank. In this measure an underground tank is assumed. (The propane-fired option reduces fuel costs more than the oil-fired option.)

Condensing boilers are designed and constructed to safely capture the latent energy in boiler exhaust by condensing the water vapor. This condensate contains sulfuric acid. For this reason condensing boilers must be constructed of materials designed to withstand such corrosive condensate. Quality condensing boilers are constructed with a stainless steel heat exchanger and with condensate neutralization to allow for environmentally acceptable disposal of condensate to drain.

The boiler system should also be installed with sealed combustion. This means that the combustion air is brought from outdoors via a plastic intake pipe to directly provide air to the burner. The low-temperature exhaust may be side-vented from the building typically via plastic pipe as well.

• Oil-Fired Boiler System with Condensing Economizer

The oil-fired option saves less energy than the propane-fired option. The oil-fired option allows the town to use an oil-biodiesel blend (up to 20%), if desired. The oil-fired option has the lowest first cost and the shortest economic payback. As far as the consultant knows, the Buderus oil-fired boiler with condensing economizer assumed in this measure is the only oil-condensing product line available in Massachusetts.

These boilers are designed and constructed to safely capture the latent energy in boiler exhaust by condensing the water vapor in an added economizer section attached to the exhaust of the boiler.

This condensate contains sulfuric acid. For this reason the economizer section must be constructed of materials designed to withstand such corrosive condensate. These boilers are equipped with condensate neutralization to allow for environmentally acceptable disposal of condensate to drain.

The boiler system should also be installed with sealed combustion. This means that the combustion air is brought from outdoors via a plastic intake pipe to directly provide air to the burner. The low-temperature exhaust may be side-vented from the building typically via plastic pipe as well.

According to Orange Oil, the local distributor/contractor providing the propane and oil-fired quotations, Orange Oil is the top provider of this product in the United States. Though sold widely in Europe and there is currently significant quantities of this product currently available, new stock of the Buderus boiler considered is not currently being imported into the United States. Orange Oil has indicated that Buderus has indicated a long-term commitment to providing support and parts for the product in the United States.

• Wood Pellet-Fired System

The wood pellet-fired option uses a non-fossil, partially renewable fuel source. It improves system energy efficiency less than the other two options but saves the most on fuel costs. Wood pellets cost substantially less than fossil fuels on a per unit basis for delivered energy.

The boiler system should also be installed with sealed combustion. This means that the combustion air is brought from outdoors via a plastic intake pipe to directly provide air to the burner.

Pellets are delivered to a large bulk silo. The system evaluated includes an auto-feed mechanism which delivers pellets without the need for operator oversight. (This system operates equivalently to the oil pump for an oil-fired boiler.) The system includes an ash compression system to increase ash storage capacity and increase the time period between ash removals.

The pellet boiler requires more maintenance attention than the other options. Periodic removal and disposal of ash is required. (The Okofen pellet boiler assumed in this measure is one of the only pellet boilers which meet the Massachusetts Code requirements for pressure vessels.)

A new upcoming state program is slated to provide a rebate of 25% of the installed cost of a pellet boiler system.

Sandri Energy, a local energy provider and contractor for heating, ventilating and air conditioning services, indicates that it has made a significant and long-term financial commitment to providing wood pellet delivery services for commercial and residential clients. Sandri provides and installs Okofen pellet boilers, as well as pellet delivery services.



Costs and savings for all three options are included in the Appendices.

Electrical Systems

Lighting Systems

Most spaces in the building are lighted with four foot fluorescent fixtures equipped with T-8 lamps and compatible electronic ballasts.

Building Enclosure

The finished basement, first, second floors of the Gill Town Hall comprise approximately 5,100 square feet of heated floor area.

Roof and Attic

The Town Hall has a cape-style -roof with a ventilation cupola on top. The attic has no soffit vents around the perimeter of the roof overhang nor does it have gable vents. The attic roof is not insulated.

There is a small floored section of the attic above the stage which is beneath the cupola. The spaces beneath the attic joists and above the drop ceiling is insulated with foil-faced fiberglass batts facing the drop ceiling. The ceiling is unevenly insulated. There are large air bypasses between the attic and the spaces below.

Recommendation for the Attic

Bales Energy Associates recommends that the attic floor joists be treated as the location thermal and air boundary layer. This involves the following steps:

- 1. Install subflooring (or other sufficient structure) to support the installation of cellulose insulation on top of the attic floor. Seal subflooring to reduce air leaks. Install a permanent hatch for access to the attic. Close off and air-seal all other penetrations.
- 2. Retain the cupola for ventilation out of the attic.

3. Insulate the attic floor assembly to add an R-40 level of loose-fill cellulose insulation to the attic.

Costs and savings for this measure are included in the Appendices.

APPENDICES

HEATING SYSTEM IMPROVEMENT MEASURES

Option#1: Propane-Fired Condensing Boiler

			Gill Town Hall		Propane	
Oil Rate (\$/gallon)			Gill, MA		\$/gallon	
\$2.98	Existing Condition:		- ,	New Condition:	\$2.15	
	Space Heating	Space Heating		Space Heating	Space Heating	
Equipment Type	Boiler	Boiler		Boiler	Boiler	
Boiler #	1			1		
Make	HB Smith			Viessman		
Model	8 Series S/W-5			Vitodens 200 WB2-8-32		
Туре	Atmospheric			Condensing		
Heating Medium	Hydronic			Hydronic		
Control Mode	High-Low			Modulating 4:1		
Maximum Output Mbtu/Hr	175			103		
Steady State Eff	83%			92%		
Input Mbtu/Hr	201			112		
Seasonal Eff	72%			92%		
Percentage of Load	100%			100%		
Installed System Costs				Condensing Boiler		
Boiler	\$7,000	Propane-H	ired Condensing Boiler	\$12,550		
			Propane tank	\$2,600		
		М	ini-Tank Water Heater	\$668		
Totals	\$7,000			\$15,818		
Annual		Existing	New	1 2 /2 2	Peak	Provide (#)
Building	Summary of	Oil	Propane		Space	1
Operating	Existing	Heating	Heating	Fuel Cost	Heating	Boilers @
Load	Building-Related	Usage	Usage	s s	Load	100%
	Ŭ	Gallons	Gallons	Φ	(Mbtu/hr)	
(MMbtu/year)	Heat Loads		Gallons	# 2 .0 55		of design Loa
99,544	Existing Oil Use	1,000		\$2,977	76	76
99,544	New Propane Use		1,042	\$2,241		
	1	KWH		· · ·		
Electric HW Use	New electricity use	470		\$76		
Fuel Energy Before						
Fuel Energy After						
Added Electrical Energy	1,603					
Fuel Energy saved	28,841		Savings \$	\$660	76	
Assuming Existing Boiler						
Payback Calculation:						
		Cost	Savings	Payback		
Full Equipment Cost Basis:		\$15,818	\$660	24.0		
un Equipment Cost Dasis.		φ 13, 010	φυυν	47. 0		
	•	40.515	A 4 1 1			
ncremental Equipment Cost B	asis:	\$8,818	\$660	13.4		

Estimate Provider: Orange Oil, New Salem, MA



Date: 09-10-13

Name	Gill Town Hall	Phone	413-863-9347
Address	325 Main Road	Job Name	Viessmann 200 Boiler
City, State, Zip	Gill, MA 01354	Job Location	SAME
Submitted by	Robert E. Harris III	Account #	
Viess Veiss Viess Extrol Watts	t specifications and estimates for: mann Vitodens 200 WB2B 35 Boiler; man Low Loss Header; Horizontal Venting mann Neutralization Kit; Low Loss Sensor Package; (3) Grundfos Circulators; (1) Sp S1156F, 9D; Argo ARM-4 Zone Relay; Il miscellaneous material for job completic	Kit; birovent Air Elimin	ator; 6,900.00
Permi	t		150.00
Labor			<u>4,800.00</u>
Proposal Do	pes Not Include Wiring By Electrician	тоти	AL \$ 11,850.00
We Propose	hereby to furnish material and labor – complete in accord Eleven Thousand Eight Hundred Fifty a		
Payment to be ma	ade as follows: 50% Down Upon Bid Accep With Balance Due Upon Jo	otance (\$5,925.00)
workmanlike manner alteration or deviation upon written orders, agreements continge	tteed to be as specified. All work to be completed in a substantial according to specifications submitted, per standard practices. Any from above specifications involving extra costs will be executed only and will become an extra charge over and above the estimate. All nt upon strikes, accidents or delays beyond our control. Owner to do other necessary insurance. Our workers are fully covered by	Authorized Signatur	e may be withdrawn by us if not
conditions are satis	of Proposal - The above prices, specifications and sfactory and are hereby accepted. You are authorized to do ed. Payment will be made as outlined above.	Signature	
	J.		

Boiler estimate provided by Orange Oil, 45 Elm Street, New Salem, MA 01355 mail: PO Box 150, Orange, MA 01364 phone: (978)544-3222 or (413)773-0222

Note: Propane tank cost in measure was provided by George Propane of Goshen, MA. Bales Energy Associates has also included an added \$500 allowance for wiring boiler by an electrician. These services were not included in Orange Oil's quotation.

Bales Energy Associates	

Option#2: Oil-Fired Boiler with Condensing Economizer

<u> </u>				0		
5	Space Heating Savi	ings with Oil-F		oiler with Conc	lensing Eco	nomizer
			Gill Town Hall		Oil	
Oil Rate (\$/gallon)			Gill, MA		\$/gallon	
\$2.98	Existing Condition:			New Condition:	\$2.98	
	Space Heating	Space Heating		Space Heating	Space Heating	
Equipment Type	Boiler	Boiler		Boiler	Boiler	
Boiler #	1			1		
Make	HB Smith			Buderus		
Model	8 Series S/W-5			GB-125 BE		
Туре	Atmospheric			Condensing		
Heating Medium	Hydronic			Hydronic		
Control Mode	High-Low			Modulating 4:1		
Maximum Output Mbtu/Hr	175			97		
Steady State Eff	83%			90%		
Input Mbtu/Hr	201			108		
Seasonal Eff	72%			90%		
Percentage of Load	100%			100%		
Installed System Costs				Condensing Boiler	ŗ	
Boiler	\$7,000	Oil-Fired Boiler w/	Condensing Economizer	\$13,050		
		Ν	Mini-Tank Water Heater	\$668		
Totals	\$7,000			\$13,718		
Annual		Existing	New		Peak	Provide (#)
Building	Summary of	Oil	Oil		Space	1
Operating	Existing	Heating	Heating	Fuel Cost	Heating	Boilers @
Load	Building-Related	Usage	Usage	\$	Load	100%
(MMbtu/year)	Heat Loads	Gallons	Gallons		(Mbtu/hr)	of design Loa
99,544	Existing Oil Use		Guiden	\$2,977	76	76
99,544	New Oil Use	,	797	\$2,375	70	70
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	New Off Use	КШН	171	\$2,375		
Electric HW Use	New electricity use			\$76		
Electric HVV Ose	New electricity use	470		\$70		
120 645	East Eastern P. C.					
138,645	Fuel Energy Before					
110,604	Fuel Energy After					
1,603		Gallons Saved				
26,437	Fuel Energy saved	202	Savings \$	\$526	76	
Assuming Existing Boiler						
Payback Calculation:						
· · · · · · · · · ·		Cost	Savings	Payback		
Full Fouinment Cost Pasis:						
Full Equipment Cost Basis :		\$13,718	\$526	26.1		
Full Equipment Cost Basis: Incremental Equipment Cost Ba						

Boiler estimate provided by Orange Oil, 45 Elm Street, New Salem, MA 01355 mail: PO Box 150, Orange, MA 01364 phone: (978)544-3222 or (413)773-0222

Estimate Provider: Orange Oil, New Salem, MA

Proposal

Date: 09-10-13

Name	Gill Town Hall	Phone	413-863-9347
Address	325 Main Road	Job Name	Buderus GB125BE/2107
City, State, Zip	Gill, MA 01354	Job Location	SAME
Submitted by	Robert E. Harris III	Account #	
Buder Buder Buder Extrol Watts	us GB 125-35 BE Condensing Boiler with us GB-125 Horizontal Venting Kit; Argo Af us HS-2107 Logamatic Control; Buderus I Package; (3) Grundfos Circulators; (1) Sp S1156F, 9D: Ball Valves; Il miscellaneous material for job completio	RM-4 Zone Relay; BFU RoomSenso pirovent Air Elimin	, ,
Permi	t		150.00
Labor			<u>4,400.00</u>
Proposal Do	bes Not Include Wiring By Electrician	тоти	AL \$ 12,550.00
We Propose	hereby to furnish material and labor – complete in accord		
Payment to be ma	Twelve Thousand Five Hundred Fifty and the as follows:	nd 00/100 Dollars	(\$12,550.00)
	50% Down Upon Bid Accep With Balance Due Upon Jol		
workmanlike manner alteration or deviation upon written orders, i agreements continger carry fire, tornado ar Workmen's Compens	teed to be as specified. All work to be completed in a substantial according to specifications submitted, per standard practices. Any from above specifications involving extra costs will be executed only and will become an extra charge over and above the estimate. All nt upon strikes, accidents or delays beyond our control. Owner to do other necessary insurance. Our workers are fully covered by ation Insurance.	Authorized Signature	e may be withdrawn by us if not
conditions are satis	of Proposal - The above prices, specifications and sfactory and are hereby accepted. You are authorized to do ed. Payment will be made as outlined above.	Signature	

Note: Bales Energy Associates has included an added \$500 allowance for wiring boiler by an electrician. These services were not included in Orange Oil's quotation.

Option#3: Wood Pellet-Fired Boiler

Spac	c meaning Sav		I CHCC-FIEU D		1
			N. G. W.		
		Gill, MA			
Boiler	Boiler		Boiler	Price	
1		15500	1		
			PE(S)25		
Ū.			Ŭ		
100%			1		
		0	<u>0</u>	•	
\$7,000	Pellet-H	Fired Condensing Boiler	\$21,500		
O	utside storage silo w	vith air-based auto feed	\$4,500		
	M	ini-Tank Water Heater	\$668		
\$7,000			\$26.668		
ψ1,000	Existing	Now	φ20,000	Deels	Duovido (#)
	0				Provide (#)
·	~ -			•	1
0	Heating	Heating		Heating	Boilers @
Building-Related	Usage	Usage	\$	Load	100%
Heat Loads	Gallons	Tons		(Mbtu/hr)	of design Loa
Existing Oil Use	1,000		\$2,977	76	76
New Wood Pellet Use		7.98	\$1.935		
	КМН	I			
New electricity use			\$76		
ite w creativity use	170		φ70		
Fuel Energy Before					
					1
Fuel Energy saved		Savings \$	\$966	76	
	Cost	Savings	Payback		
		0			
	. ,	\$700	27.0		
0	. ,	to :::			
Net Cost after rebate	\$20,001	\$966	20.7		
Net Cost alter Tebate					
• • • • • • • • • • • • • • • • • • •					
asis:	\$19,668	\$966	20.4		
• • • • • • • • • • • • • • • • • • •	\$19,668 \$6,667	\$966	20.4		
	Existing Condition: Space Heating Boiler 1 HB Smith 8 Series S/W-5 Atmospheric Hydronic High-Low 175 83% 201 72% 100% 57,000 0 \$7,000 0 \$7,000 0 \$7,000 0 \$7,000 0 \$7,000	Existing Condition: Space Heating Boiler 1 1 HB Smith 8 Series S/W-5 Atmospheric Hydronic High-Low 175 83% 201 175 83% 201 175 83% 201 175 83% 201 175 83% 201 100% 4 57,000 Pellet-I Outside storage silo v M \$7,000 Pellet-I Oil Existing Nummary of Existing Summary of Existing Building-Related Heat Loads Existing Oil Use Heating Building-Related Heat Loads Existing Oil Use Heat Ionds Existing Oil Use Fuel Energy Before Fuel Energy After Added Electrical Energy Fuel Energy saved Cost	Gill Town Hall Gill, MA Existing Condition: Space Heating Boiler Pellets Space Heating Boiler Space Heating But/ton Pellets 1 15500 15500 HB Smith 15500 1600 8 Series S/W-5 1600 1600 Hydronic 175 1600 High-Low 175 1600 175 1600 1600 201 175 1600 100% 1600 1600 \$7,000 Pellet-Fired Condensing Boiler Outside storage silo with air-based auto feed Mini-Tank Water Heater \$7,000 Existing New \$7,000 Existing New Summary of Oil Pellet Building-Related Usage Usage Building-Related Usage Usage Heat Loads Gallons Tons Existing Oil Use 1,000 1.000 New Vood Pellet Use 7.98 Fuel Energy After Added Electrical Energy Fuel Energy Saved Savings \$ Fuel Energy Saved Savings \$	Gill Town Hall Gill, MANew Condition:Existing Condition:PelletsPellet-FiredSpace Heating BoilerBoilerBoilerBoiler11155001HB Smith0kofen88 Series S/W-5PE(S)25PE(S)25AtmosphericModulating 3.2:1175High-LowModulating 3.2:117517583%87%2019877%2019877%100%100%100%Condensing Boiler\$21,500Outside storage silo with air-based auto feed\$4,500\$7,000Pellet-Fired Condensing Boiler\$21,500Outside storage silo with air-based auto feed\$4,500\$7,000Pellet-Fired Condensing Boiler\$21,500Outside storage silo with air-based auto feed\$4,500\$7,000Pellet-Fired Condensing Boiler\$21,500Summary of Existing OII Building-Related Heat LoadsRew Gallons\$26,668\$7,000Existing Heating UsageFuel Cost \$1,000\$2,977New Wood Pellet Use7.98\$1,935Fuel Energy Before Fuel Energy After Added Electrical Energy\$200\$76Fuel Energy SavedSavings \$\$966Fuel Energy SavedSavings \$\$966	Gill, MANew Condition:StromExisting Condition:Space Heating BoilerSpace Heating BoilerPellet-Fired Space Heating BoilerSpace Heating BoilerSpace Heating BoilerSpace Heating BoilerSpace Heating BoilerDelivered Delivered11155001PricePrice1155001PricePricePrice1155001PricePricePrice1155001PricePricePrice1175185PricePrice17518511Price175185111175198112019877%100%100%100%100%100%100%100%100%157,000Pellet-Fired Condensing Boiler\$21,5001Summary of ExistingOil Heating GallonsPeak TonsSpaceSummary of Existing Oil Use1,000\$2,97776New Wood Pellet Use Fuel Energy After Added Electrical Energy470\$76-Fuel Energy SavedSavings\$96676Fuel Energy SavedSavings\$96676

Estimated cost of wood pellet boiler and storage silo provided by Sandri Energy of Greenfield, MA. (413) 772-2121, www.sandri.com

MINI-TANK ELECTRIC HOT WATER HEATER (Included with all options)

Bosch GL8Ti Ariston Pro Ti Electric Mini-Tank Water Heater

Ariston ProTi point-of-use electric mini tanks are designed with titanium for longer life. The "Titanium Plus Inside" glass lining protects the tank against leakage. These units can be installed independently or in-line with a larger hot water source eliminating long waits for hot water.

Bosch GL8Ti Ariston Pro Ti Electric Mini-Tank Water Heater offers three different models you can choose from that can be mounted on the wall or floor. Built with titanium for longer life and durable polycomposite housing resists corrosion. Also comes with an 8 year residential and commercial warranty from Bosch.

Bosch GL8Ti Ariston Pro Ti Electric Mini-Tank Water Heater Features:

- 3 Models to choose from (2.5, 4, and 8)
- Adjustable thermostat with thermal cut-out
- Dielectric isolation on inlet/outlet connections
- Units can be wall hung (bracket included) or floor mounted
- Durable poly-composite housing will not dent and resists corrosion
- Temperature/pressure relief valve included (plumb correctly for discharge)
- Simple 120V plug-in connection
- Built with titanium for longer life
- Meets ASHR 90.1 standard
- Mounts on wall or floor
- Three sizes to choose from

Bosch GL8Ti Ariston Pro Ti Electric Mini-Tank Water Heater Specifications:

- Tank Volume 7.0 gallons
- Dimensions 17¹/₂"x17¹/₂"x14¹/₂"
- Voltage 120v
- Amperage 12.5 amps
- Wire Size 120v plug
- Heating Capacity 1500 watts
- Recovery at 90°F Rise 6.8 gph
- Temperature Range 65°-145°F
- Water Connections 3/4" NPT
- Operating Pressure 150 psi
- Product Number: 348486
- Relief Valve Included

ATTIC INSULATION MEASURE INFORMATION

ECM#2		Sum	mary of Energy S	avings			
			Baseline Heat Load	After ECM #2	Savings	%	
			Mbtu/hr	Mbtu/hr	10E6 Btu/yr	Reduction	
Fuel Energy Us	sage (MM	lBtu/yr)	142.31	122.58	19.73	13.9%	
New Boile	er System e	efficiency	92%	92%			
Fuel Energ	y Usage (M	MBtu/yr)	155	133			
Energy Sa	vings		% Reduction	Propane Use after ECM1a	Gallons Saved	\$/Unit	\$ Saved
			13.9%	1,042	144	\$2.150	\$311
					Tota	I Savings (\$)	\$311
	· · ·				'	• • • • •	
				Cost	Savings	Payback	
Attic Insulation&			Measure	\$	\$	Years	
Air Sealing Only	\$6,525		ECM2A	\$6,525	\$311	21.0	
				- [
Including Attic Ventilation	\$8,714		ECM 2B	\$8,714	\$311	28.0	
mprovements & Hatch							
Note:							
Cost estimates were develope	ed by BEA ba	ised upon q	uotes by EnergiaUSA				

Town Hall

	Location	<u>Measure</u>	<u>Depth</u>	<u>R-Value</u>	<u># / SF</u>	<u>Cost</u>
1	Attic Floor	Plywood over Joists			1,836	\$2,387
2	Attic Floor	Cellulose Open Blow	11	41	1,836	\$2,938
3	Attic	Air Sealing	0	N/A	16	\$1,200
6	Attic Rim & Band	Vent Soffit	0	N/A	52	\$1,456
7	Attic Rim & Band	Propavents	0	N/A	52	\$208
8	Attic Hatch	Frame & Insulate Access	0	N/A	1	\$525
	Total					\$8,714

* Assumes that air sealing hours will be spent mostly on the perimeter where the plywood meets the external wall areas.

Insulation costs were provided by EnergiaUS located in Holyoke, MA.

Energía, LLC 242 Suffolk Street Holyoke, MA 01040 (413) 322-3111

ANNUAL BUILDING HEAT BALANCE

EXISTING CONDITIONS

	HEA	T BALAN	CE	
GAINS AN	D LOSSES	BTU/HEA	TING SEASO	N*1E6
CONDUCT	FION LOSSES		-92.6	
INFILTRA	TION LOSSES	5	-49.7	LOSS TOTAL
VENTILAT	TON LOSSES		0.0	-142.3
SOLAR GAIN			24.9	
OCCUPAN	NT GAIN		2.6	
ELECTRIC	CAL GAIN		21.8	
NET HEA	TING DEM	AND	-92.9	
	Net Heating	/Energy	Seasonal	
	Demand	Required	Efficiency	
	(MMbtu)	(MMbtu)	%	
	92.9	129	72%	

		COND	UCTION I	LOSSES			
						3 I	
			HOURS/	DAYS/	TEMP	LOSSES	Sub
#	Zone	UA	DAY	-	DIFF	(* 1E6)	Totals
1	Basement	328	8	144	35	13	
		328	16	144	25	19	
		328	24	68	20	11	42.9
2	First Floor	160	8	144	35	6	
		160	16	144	25	9	
		160	24	68	20	5	20.9
3	Second Floor	221	8	144	35	9	
		221	16	144	25	13	
		221	24	68	20	7	28.8
	Total UA	709		Con	duction T	otal	92.6

				INFILTE	RATION I	LOSSES				
0.5										
				HRS/	DAYS/		TEMP	LOSSES	Sub	
#	Zone	VOLUME	ACH	DAY	YR	0.018	DIFF	(* 1E6)	Totals	
1	Basement	11,628	0.50	16	144	0.018	25	6.0		
		11,628	0.50	24	68	0.018	20	3.4		
	Occ.	11,628	0.50	8	144	0.018	35	4.2	13.7	
2	First Floor	13,005	0.50	16	144	0.018	25	6.7		
		13,005	0.50	24	68	0.018	20	3.8		
	Occ.	13,005	0.50	8	144	0.018	35	4.7	15.3	
3	Second Floor	16,065	0.55	16	144	0.018	25	9.2		
		16,065	0.55	24	68	0.018	20	5.2		
	Occ.	16,065	0.55	8	144	0.018	35	6.4	20.8	
	•	· ·		•						
		40,698				Infi	ltration T	otal	49.7	

		HEAT LOSS	COEFFICIENTS			
Zone	Building		U-Value	Area		UA-Value
#	Zone		(BTU/hr-sf-F)	(sf)		(BTU/hr-F)
1	Basement	Roof	0.054	0		0
	•	Walls-above grade	0.056	184		10
		Below Grade	0.220	1,092		241
		Doors	0.625	0		0
		Windows	0.550	17		10
		Slab/Floor	0.040	1,700		68
			Wi	ng UA Total	328.4	
						-
2	First Floor	Roof	0.054			0
		Walls	0.056	1,215		68
			0.220	0		0
		Doors	0.400	76		30
		Windows	0.400	154		62
		Slab/Floor	0.040			0
			Wi	ng UA Total	160.0	
				0		1
3	Second Floor	Roof	0.054	1,700		91
		Walls	0.056	1,215		68
			0.220	0		0
		Doors	0.400	18		7
		Windows	0.400	137		55
		Slab/Floor	0.040			0
			Wi	ng UA Total	220.9	
			Buildin	g Total UA:	709.3	

ANNUAL BUILDING HEAT LOADS

AFTER ATTIC INSULATION &

AIR SEALING

HEAT LOAD AFTER ATTIC INSULATION								
AND AIR SEALING								
GAINS AND LOSSES	BTU/HEA	TING SEASC	N*1E6					
CONDUCTION LOSSES		-84.3						
INFILTRATION LOSSES	5	-38.3						
	TOTAL	-122.582						

		CONDI		OCCEC			
		CONDU	UCTION I	TO22E2			
			HOURS/	DAYS/	TEMP	LOSSES	Sub
#	Zone	UA	DAY	-	DIFF	(* 1E6)	Totals
1	Basement	328	8	144	35	13	
		328	16	144	25	19	
		328	24	68	20	11	42.9
2	First Floor	160	8	144	35	6	
		160	16	144	25	9	
		160	24	68	20	5	20.9
3	Second Floor	157	8	144	35	6	
		157	16	144	25	9	
		157	24	68	20	5	20.6
		•	•			• •	
	Total UA	646		Con	duction T	otal	84.3

Bales Energy Associates

				INFILTE	RATION I	LOSSES			
			0.4						
				HRS/	DAYS/		TEMP	LOSSES	Sub
#	Zone	VOLUME	ACH	DAY	YR	0.018	DIFF	(* 1E6)	Total
1	Basement	11,628	0.40	16	144	0.018	25	4.8	
		11,628	0.40	24	68	0.018	20	2.7	
	Occ.	11,628	0.40	8	144	0.018	35	3.4	10.9
					•				
2	First Floor	13,005	0.40	16	144	0.018	25	5.4	
		13,005	0.40	24	68	0.018	20	3.1	
	Occ.	13,005	0.40	8	144	0.018	35	3.8	12.2
	•			•	•		•		
3	Second Floor	16,065	0.40	16	144	0.018	25	6.7	
		16,065	0.40	24	68	0.018	20	3.8	
	Occ.	16,065	0.40	8	144	0.018	35	4.7	15.1
	·								
	Total	40,698				Infi	ltration T	'otal	38.25