



SELECTBOARD AGENDA & MEETING NOTICE

December 21, 2020

Location: Teleconference - access info in the agenda

***Indicates item added after the 48 hour posting

bold underlined time = invited guest or advertised hearing
(all other times are approximate)

This meeting is being conducted remotely by all participants due to the State of Emergency related to COVID-19 and under the “Order Suspending Certain Provisions of the Open Meeting, G.L. c. 30A, §20” issued by Governor Baker on 3/12/20. FreeConferenceCall.com is being utilized for the teleconference. It is audio only. Anyone wishing to participate may call 712-775-7031 and then enter the Access Code of 883-045-865. The toll-free number is 844-800-5000 – the Town is charged by the minute per caller, so please use this only when necessary.

5:30 PM Call to Order (If the meeting is being videotaped, announce that fact. If remote participation will occur, announce member & reason, & need for roll call voting)

COVID-19 Topics

- Updates from Gill’s Emergency Management Team

Public Hearing on Draft Update to Open Space & Recreation Plan

- Megan Rhodes, FRCOG Facilitator of Plan Update – Review of the Plan’s findings, results of public survey, and Action Plan (draft plan on Gill website, <https://gillmass.org/g/19/Open-Space--Recreation-Plan>)

Old Business

- Review of Minutes: 5/26, 6/8, 6/22, 7/6, 7/20, 8/3, 8/31, 9/9, 9/14, 9/28, 10/13, 10/26, 11/9, 11/23, 12/7, 12/16
- FirstLight Amended Final License Applications – FERC issued procedural schedules on 12/16/20
- Sewer Rate Increase for Riverside Sewer System – Discussion and Vote

New Business

- Highway Department – Appointment of William Leh as a Seasonal Snow Plow Driver
- French King Bridge Documentary Film about the bridge, the barriers, and the work to get them installed
- Car Dealer License Renewals for 2021: Green River Powersports
- Food Concession Trailer License for 2021: Cielito Lindo
- Review of Timeliness of Town Administrator projects
- Other business as may arise after the agenda has been posted.
- Public Service Announcements, if any

Warrants

FY21 #12 Vendors (\$531,506.68) & Payroll (\$27,640.36) – reviewed & signed by Chair on 12/7
FY21 #13 – to be reviewed & signed by the Chair and reported on at the next meeting

Adjournment

Other Invitations/Meetings:

Date	Time	Event	Location
01/04/21	5:30 PM	Selectboard meeting	Teleconference
1/18		Martin Luther King holiday	
1/19 TUE	5:30 PM	Selectboard meeting	Teleconference

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

FirstLight MA Hydro LLC

Project No. 1889-085

NOTICE ESTABLISHING PROCEDURAL SCHEDULE FOR LICENSING AND
DEADLINE FOR SUBMISSION OF FINAL AMENDMENTS

(December 16, 2020)

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 1889-085
- c. Date Material Amendments Filed: December 4, 2020
- d. Applicant: FirstLight MA Hydro LLC (FirstLight)
- e. Name of Project: Turners Falls Hydroelectric Project (project)
- f. Location: The existing project is located on the Connecticut River in Windham County, Vermont, Cheshire County, New Hampshire, and Franklin County, Massachusetts. There are approximately 20 acres of federal lands within the current project boundary associated with the U.S. Geological Survey's Silvio Conte Anadromous Fish Laboratory.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a)-825(r)
- h. Applicant Contact: Mr. Justin Trudell, Vice President, Operations, FirstLight MA Hydro LLC, 111 South Bedford Street, Suite 103, Burlington, MA 01803; (781) 653-4247 or justin.trudell@firstlightpower.com
- i. FERC Contact: Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov
- j. This application is not ready for environmental analysis at this time.
- k. FirstLight Hydro Generating Company filed an application for a new license for the Turners Falls Hydroelectric Project No. 1889 (project) on April 29, 2016. In the license application, FirstLight Hydro Generating Company stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of April 29, 2016. FirstLight Hydro Generating Company indicated that it would amend the license application after completing additional field

work, consultation, and analyses on the required studies. On July 11, 2019, Commission staff approved the transfer of the license for the project from FirstLight Hydro Generating Company to FirstLight MA Hydro LLC. FirstLight MA Hydro LLC filed material amendments to the final license application on December 4, 2020.

1. Project Description: The existing Turners Falls Project consists of: (1) a 630-foot-long, 35-foot-high dam (Montague dam) that includes: (i) four 120-foot-wide, 13.25-foot-high bascule gates; and (ii) a 170-foot-long fixed section with a crest elevation of 185.5 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (2) a 493-foot-long, 55-foot-high dam (Gill dam) that includes: (i) three 40-foot-wide, 39-foot-high tainter gates; and (ii) 97.3- and 207.5-foot-long fixed sections with crest elevations of 185.5 feet NGVD 29; (3) a 2,110-acre impoundment with a useable storage volume of 16,150 acre-feet between elevations 176.0 feet and 185.0 feet NGVD 29; (4) a 214-foot-long, 33-foot-high gatehouse that includes six 9-foot-wide, 10.66-foot-high gates and nine 9.5-foot-wide, 12.6-foot-high gates; (5) a 2.1-mile-long, 120- to 920-foot-wide, 17- to 30-foot-deep power canal; (6) a 700-foot-long, 100-foot-wide, 16- to 23-foot-deep branch canal; (7) the Station No.1 generating facility that includes: (i) eight 15-foot-wide bays with trashracks with 2.625-inch clear-bar spacing; (ii) four 100-foot-long, 13.1- to 14-foot-diameter penstocks; (iii) a 134-foot-long, 64-foot-wide powerhouse that contains five turbine-generator units with a total installed capacity of 5.693 megawatts (MW); (iv) four 21-foot-long, 6.5-foot-diameter draft tubes; (v) five 40- to 70-foot-long, 2.4-kilovolt (kV) generator leads that connect the turbine-generator units to a generator bus; (vi) a 110-foot-long, 2.4-kV generator lead that connects the generator bus to a substation; and (vii) a 20-foot-long, 2.4-kV generator lead that connects the substation to three transformers; (8) the Cabot Station generating facility that includes: (i) an intake structure with 217-foot-wide, 31-foot-high trashracks with 0.94-inch and 3.56-inch clear-bar spacing; (ii) six 70-foot-long penstocks; (iii) a 235-foot-long, 79.5-foot-wide powerhouse that contains six turbine-generator units with a total installed capacity of 62.016 MW; (iv) six 41-foot-long, 12.5- to 14.5-foot-diameter draft tubes; (v) six 80- to 250-foot-long, 13.8-kV generator leads that connect the turbine-generator units to a generator bus; (vi) a 60-foot-long, 13.8-kV generator lead that connects the generator bus to the powerhouse roof; and (vii) a 200-foot-long, 13.8-kV generator lead that connects to a transformer; (9) eight 13.6-foot-wide, 16.7-foot-high power canal spillway gates that are adjacent to Cabot Station; (10) a 16.2-foot-wide, 13.1-foot-high log sluice gate in the Cabot Station forebay with an 8-foot-wide weir for downstream fish passage; (11) a 200-foot-long, 7-foot-diameter drainage tunnel (Keith Drainage Tunnel) and headgate; (12) a 955-foot-long, 5-foot-diameter lower drainage tunnel; (13) an 850-foot-long, 16-foot-wide, 10-foot-high fishway (Cabot fishway); (14) a 500-foot-long, 10-foot-wide, 10-foot-high fishway (Spillway fishway); (15) a 225-foot-long, 16-foot-wide, 17.5-foot-high fishway (Gatehouse fishway); and (16) appurtenant facilities.

The Turners Falls Project operates in peaking and run-of-river modes, depending on inflows. Average annual generation from 2011 – 2019 was approximately 332,351 MW-hours.

Project No. 1889-085

3

FirstLight proposes three changes to the current project boundary: (1) remove 0.2 acre of land associated with residential property; (2) add 0.8 acre of land for recreation purposes; and (3) remove 20.1 acres of land associated with the U.S. Geological Survey's Silvio Conte Anadromous Fish Laboratory.

FirstLight proposes to construct new fish passage facilities and recreational access trails. FirstLight also proposes changes to project operation that would generally reduce impoundment fluctuations and increase flow releases to the portion of the Connecticut River that is bypassed by the project. The specific proposed changes are described in the amended application.

m. In addition to publishing the full text of this notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (*e.g.*, license application) via the Internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-1889). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

MILESTONE	TARGET DATE
Commission issues letters identifying application deficiencies and requesting additional information	January 2021
Notice of Acceptance / Notice of Ready for Environmental Analysis	May 2021
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	July 2021
Reply Comments due	August 2021

Project No. 1889-085

4

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Northfield Mountain LLC

Project No. 2485-071

NOTICE ESTABLISHING PROCEDURAL SCHEDULE FOR LICENSING AND
DEADLINE FOR SUBMISSION OF FINAL AMENDMENTS

(December 16, 2020)

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New Major License
- b. Project No.: 2485-071
- c. Date Material Amendments Filed: December 4, 2020
- d. Applicant: Northfield Mountain LLC (Northfield)
- e. Name of Project: Northfield Mountain Pumped Storage Project
- f. Location: The existing project is located on the Connecticut River in Windham County, Vermont, Cheshire County, New Hampshire, and Franklin County, Massachusetts. There are no federal lands within the project boundary.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a)-825(r)
- h. Applicant Contact: Mr. Justin Trudell, Vice President, Operations, Northfield Mountain LLC, 111 South Bedford Street, Suite 103, Burlington, MA 01803; (781) 653-4247 or justin.trudell@firstlightpower.com
- i. FERC Contact: Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov
- j. This application is not ready for environmental analysis at this time.
- k. FirstLight Hydro Generating Company (FirstLight) filed an application for a new license for the Northfield Mountain Pumped Storage Project No. 2485 (project) on April 29, 2016. In the license application, FirstLight stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of April 29, 2016. FirstLight indicated that it would amend the license application after completing additional field work, consultation, and analyses on the required studies. On July 11, 2019, Commission staff approved the transfer of the license for the

project from FirstLight to Northfield Mountain LLC. Northfield Mountain LLC filed material amendments to the final license application on December 4, 2020.

1. Project Description: The existing Northfield Mountain Pumped Storage Project consists of: (1) a 1-mile-long, 30-foot-wide, 30- to 140-foot-high main dam that includes: (i) an intake structure with two 7-foot-wide, 9-foot-high sluice gates and an 8-foot-diameter outlet pipe; and (ii) a 589-foot-long, 2-foot-diameter low-level outlet pipe; (2) a 425-foot-long, 25-foot-high dike (North dike); (3) a 2,800-foot-long, 45-foot-high dike (Northwest dike); (4) a 1,700-foot-long, 40-foot-long dike (West dike); (5) a 327-foot-long, 10- to 20-foot-high gravity dam; (6) an ungated 550-foot-long, 6-foot-high spillway structure with a 20-foot-long notch at an elevation of 1,005.0 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (7) a 286-acre impoundment (upper reservoir) with a useable storage volume of 12,318 acre-feet between elevations 938.0 feet and 1,000.5 feet NGVD 29; (8) a 2,110-acre impoundment (lower reservoir or Turners Falls impoundment); (9) a 1,890-foot-long, 130-foot-wide intake channel with a 63-foot-long, 9-foot-high submerged check dam and two 6-foot-wide, 2.75-foot-high sluice gates and two 18-foot-wide stoplogs; (10) a 200-foot-long, 55-foot-wide, 80-foot-high pressure shaft; (11) an 853-foot-long, 31-foot-diameter penstock; (12) two 22-foot-diameter, 100- to 150-foot-long penstocks; (13) four 340-foot-long, 9.5- to 14-foot-diameter penstocks; (14) a 328-foot-long, 70-foot-wide powerhouse that contains four reversible pump turbine-generator units with a total installed capacity of 1,166.8 megawatts (MW); (15) four 25-foot-long, 11-foot-diameter draft tubes that transition to a 20-foot-long, 17-foot-diameter draft tube; (16) a 5,136-foot-long, 33-foot-wide, 31-foot-high horseshoe-shaped tailrace tunnel; (17) 35-foot-long, 40-foot-high trapezoid-shaped stoplogs with 74.3- to 99.5-foot-wide, 48-foot-high trashracks with 6-inch clear-bar spacing; (18) four 26-foot-long, 13.8-kilovolt (kV) generator leads that connect the turbine-generator units to four transformers; (19) two 3,000-foot-long, 345-kV transmission lines; and (20) (21) appurtenant facilities.

The existing Northfield Mountain Pumped Storage Project generally operates in pumping mode when electricity demand is low and generating mode when electricity demand is high. In the summer and winter, the project generally operates in a peaking mode in the morning and late afternoon. In the spring and fall, the project may operate in a peaking mode one or two times a day depending on electricity demand. The existing license requires maintaining the upper reservoir between elevations 938.0 feet and 1,000.5 feet NGVD 29 (*i.e.*, a maximum reservoir drawdown of 62.5 feet). Average annual generation at the Northfield Mountain Project from 2011 – 2019 was 889,845 MW-hours, and average annual energy consumption for pumping from 2011 to 2019 was 1,189,640 MW-hours.

Northfield proposes three changes to the current project boundary: (1) remove 0.2 acre of land associated with residential property; (2) remove 8.1 acre of land referred to as “Fuller Farm” that includes residential and agricultural structures; and (3) add 135.5 acres of land that includes recreation trails.

Northfield proposes to increase the maximum water surface elevation of the upper reservoir to 1,004.5 feet NGVD 29 and decrease the minimum water surface elevation of the upper reservoir to 920.0 feet NGVD 29 (*i.e.*, a maximum reservoir

Project No. 2485-071

3

drawdown of 84.5 feet) year-round. Northfield proposes to install a barrier net in the lower impoundment to prevent fish entrainment. Northfield also proposes to periodically dredge the upper reservoir and to construct new recreation access trails. The specific proposed changes are described in the amended application.

m. In addition to publishing the full text of this notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (*e.g.*, license application) via the Internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2485). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

n. You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

MILESTONE	TARGET DATE
Commission issues letters identifying application deficiencies and requesting additional information	January 2021
Notice of Acceptance / Notice of Ready for Environmental Analysis	May 2021
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	July 2021
Reply Comments due	August 2021

Project No. 2485-071

4

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

12/21/20 Sewer Rates - to be voted

Expense Summary

	FY21	FY20	FY19	FY18	FY17	FY16	FY15	FY14	FY13
Category	Budgeted	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Alarm Services	576	351	276	276	270	264	264	258	252
Bill Printing	500	416	554	554	417	556	553	552	552
Dues	175	175	112	112	112	112	112	112	-
Electric	1,710	1,441	1,511	1,429	1,184	1,314	1,413	1,192	1,109
Inspections/Calibrations	700	100	-	100	50	-	100	685	100
I&I Work & Smoke Test	2,500	-	-	-	-	-	-	2,485	-
Maintenance	11,300	11,303	592	-	371	4,231	6,704	3,045	3,674
Mileage	1,700	2,016	1,566	1,037	969	1,027	1,076	1,038	1,127
Mowing	389	275	300	325	275	330	320	350	335
Other/Supplies	600	-	922	110	155	923	-	-	803
Payroll	12,000	11,651	11,460	9,907	10,547	10,688	11,456	11,110	9,303
Postage	350	-	-	-	-	59	-	32	-
Sewage Disposal	140,760	137,771	134,656	78,857	71,257	59,422	50,625	61,643	59,053
Telephone	240	225	212	228	227	227	225	222	225
Expenses grand total	173,500	165,725	152,160	92,934	85,834	79,152	72,848	82,724	76,534

Omnibus Budget Voted	173,500	163,100	99,065	96,065	92,585	87,865	87,865	79,230	79,042
Extra Voted to Budget	-	-	60,000	-	-	-	-	3,500	-
Budget minus Expenses	-	(2,625)	6,905	3,131	6,751	8,713	15,017	6	2,508

	Average								
% expenses - Sewage Disposal	79%	83%	88%	85%	83%	75%	69%	75%	77%
% all other expenses	21%	17%	12%	15%	17%	25%	31%	25%	23%
total all other expenses		27,954	17,504	14,078	14,578	19,730	22,222	21,081	17,480
incr all other expenses/prior yr	10.0%	59.7%	24.3%	-3.4%	-26.1%	-11.2%	5.4%	20.6%	11.1%

24-month total gallons sent to Montague	19,896,481	(Dec 2018 - Nov 2020)	
average gallons for 12 months	9,948,241		
estimated disposal cost - old rate \$13.22/1000	\$ 131,516		
(A) estimated disposal cost - NEW rate \$13.48	\$ 134,102	FY21 budget for non-disposal costs	\$ 32,740
budgeted for disposal	\$ 140,760	estimated disposal costs (new rate) (A)	\$ 134,102
expected shortfall	\$ (6,658)	contingency for nonpayments (11%)	\$ 18,400
		build reserves	\$ -
Montague rate increase	2.0%	total to bill	\$ 185,242

12/21/20 Sewer Rates - to be voted

Revenue Summary

There are currently 113 sewer accounts (as of 10/01/20).

Current Rate	0.3468 \$/cubic foot (adopted for bills in Dec 2019)
less 10% discount	0.0347 (all customers receive the discount)
Effective Rate	0.3121

Period	<u>Sewer Commitments - aka Invoices to Users</u>					*(only 10 months of billing fell in FY17 due to shift in quarterly cycle)				
	FY21	FY20	FY19	FY18	FY17*	FY16	FY15	FY14	FY13	
Invoiced amount		178,974.50	141,814.67	102,219.08	86,976.16	93,303.22	86,514.47	85,216.25	73,688.53	
Unpaid & placed onto real estate			11,670.33	13,651.61	15,547.57	8,011.57	6,356.65	10,273.96	8,582.68	
Unpaid percentage			8.2%	13.4%	17.9%	8.6%	7.3%	12.1%	11.6%	

11.3% average of 7 years

<u>Current Projected Revenue</u>		
RWD Water Use (current average)	11,771 gal/day	(average of last 8 quarters)
equals	4,296,415 gal/year	
equals	574,388 cu ft/year	
times current Effective Rate	0.31210 \$/cu ft	
= Total Invoiced to Sewer Users	\$ 179,266	

12/21/20 Sewer Rates - to be voted

Proposed Projected Revenue - FULL YEAR

Scenario A		
No Rate Change	0.3468	\$/cu ft
Effective Rate	0.3121	\$/cu ft
Estim. Total Full Year	\$ 179,266	

Scenario B		
Possible New Rate (+ 2 %)	0.3538	\$/cu ft
Possible Effective Rate	0.3184	\$/cu ft
Estim. Total Full Year	\$ 182,885	

Scenario C		
Possible New Rate (+ 3.5 %)	0.3589	\$/cu ft
Possible Effective Rate	0.32300	\$/cu ft
Estim. Total Full Year	\$ 185,527	

Scenario D		
Possible New Rate (+ 6.7 %)	0.3700	\$/cu ft
Possible Effective Rate	0.3330	\$/cu ft
Estim. Total Full Year	\$ 191,271	

FY21 Proposed Projected Revenue - July/Oct bills @ Old Rate, Jan/Apr bills @ New Rate

Bill Date	Scenario A			Avg Cu. Ft	Scenario B		
	Avg Cu. Ft	Disc. Rate	Bill Total \$		Disc. Rate	Bill Total \$	
July '20 - Actual			\$ 42,290			\$ 42,290	
October '20 - Actual			\$ 49,529			\$ 49,529	
January '21 (avg last 2 seasonal bills)	142,327	0.3121	\$ 44,420	142,327	0.3184	\$ 45,317	
April '21 (avg last 2 seasonal bills)	138,895	0.3121	\$ 43,349	138,895	0.3184	\$ 44,224	
			\$ 179,588			\$ 181,359	
Bill Date	Scenario C			Avg Cu. Ft	Scenario D		
	Avg Cu. Ft	Disc. Rate	Bill Total \$		Disc. Rate	Bill Total \$	
July '20 - Actual			\$ 42,290			\$ 42,290	
October '20 - Actual			\$ 49,529			\$ 49,529	
January '21 (avg last 2 seasonal bills)	142,327	0.3230	\$ 45,972	142,327	0.333	\$ 47,395	
April '21 (avg last 2 seasonal bills)	138,895	0.3230	\$ 44,863	138,895	0.333	\$ 46,252	
			\$ 182,653			\$ 185,465	

12/21/20 Sewer Rates - to be voted

Impact on Average Sewer User

	Cubic Feet	Discounted Rate	Billed Amount	Amount Over Current	% Over Current	Scenario
Current Avg. Quarterly Amount (last 8 quarters)	1270	0.3121	\$ 396			
Current Avg. Annual Amount (last 8 quarters)	5080	0.3121	\$ 1,585			
Possible Avg. Quarterly Amount	1270	0.3121	\$ 396	\$ -	0.0%	A
Possible Avg. Annual Amount	5080	0.3121	\$ 1,585	\$ -		
Possible Avg. Quarterly Amount	1270	0.3184	\$ 404	\$ 8.00	2.0%	B
Possible Avg. Annual Amount	5080	0.3184	\$ 1,617	\$ 32.00		
Possible Avg. Quarterly Amount	1270	0.3230	\$ 410	\$ 13.84	3.5%	C
Possible Avg. Annual Amount	5080	0.3230	\$ 1,641	\$ 55.37		
Possible Avg. Quarterly Amount	1270	0.333	\$ 423	\$ 26.54	6.7%	D
Possible Avg. Annual Amount	5080	0.333	\$ 1,692	\$ 106.17		

Sewer Fund Balances

	FY21	FY20	FY19	FY18	FY17	FY16	FY15	FY14	FY13
Starting Balance		85,986.40	107,871.27	92,203.31	78,330.04	51,007.40	47,215.67	75,623.82	57,467.72
minus Transfer to Omnibus	74700	64,300.00	60,200.00	57,200.00	53,720.00	49,000.00	49,000.00	45,000.00	45,000.00
minus Extra to Omnibus		-	-	-	-	-	-	-	-
plus Actual/Estimated Receipts		175,934.61	130,274.87	108,601.12	99,707.72	91,457.41	91,656.73	84,675.85	63,156.10
plus Transfer from Free Cash						15,017.20			
plus Unspent from Omnibus			6,905.26	3,131.84	6,750.55	8,713.03			
minus Reserved from Receipts	98800	98,800.00	98,865.00	38,865.00	38,865.00	38,865.00	38,865.00	68,084.00	-
Ending Balance		98,821.01	85,986.40	107,871.27	92,203.31	78,330.04	51,007.40	47,215.67	75,623.82

Notes

 = Higher than it should have been. \$34,042 of Reserved from Receipts wasn't transferred to General Fund until following fiscal year.

 = Lower than it should be. Special Town Meeting vote is needed to transfer \$15,017 (unspent from FY15 sewer budget) from Free Cash back into Sewer Fund.

	FY20	FY19	FY18	FY17	FY16	FY15	FY14	FY13
Ending Balance after adjusting for two "Notes" boxes	98,821.01	85,986.40	107,871.27	92,203.31	78,330.04	66,024.40	47,215.67	41,581.82